

Biomass Context

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Outline

- What are biomass energy feedstocks
- Biomass power development history in California
- Biomass terms and definitions
- Energy production in California and Humboldt
- Biomass benefits and challenges
- Biomass policy efforts





What is biomass?

- Woody materials
- Non-hazardous
- ✓ <u>Mill residues</u>- chips, bark, mill ends
- Forest sources slash, small diameter materials,
- Agriculture- pits, shells, prunings
- <u>Urban wood waste</u>- construction wood, yard trimmings





Biomass thinning





AFTER

Biomass terms and definitions

- 1 MW (1,000 kW) is enough power for 750 to 1,000 homes.
- Biomass fuel is purchased primarily on a bone dry ton (BDT) basis.
- 10 MW biomass power plant consumes 10 BDT/hr.
- Biomass power facilities are designed to operate 24/7 and deliver baseload power.
- ~4.9 jobs per MW
- Utilities purchase the power using longterm Power Purchase Agreements (PPAs).
- Investor owned utilities (IOU) include PG&E.
- Biopower facilities can have heat and power, or just power



CA biomass power history

- Public Utilities Regulatory Policy Act (Federal) of 1978 for domestic, renewable energy
 - Market response 50+ new biopower plants (approx. 800 MW of generation capacity).
 - Co-generation was an early goal for many sawmills
- Currently ~25 operating plants (~550 MW of capacity), down from 66 plants
- New CA Renewable Portfolio Standard –50% renewables by 2030



Historic "teepee" burner of wood waste, Carlotta, CA

California energy generation 2014

	Percent of California	
Fuel Type	In-State Generation	Percent California Total Power Mix
Coal	1%	6%
Large Hydro	7%	6%
Natural Gas	61%	45%
Nuclear	9%	9%
Oil	0%	0%
Other	0%	0%
Renewables	23%	20%
Biomass	3%	3%
Geothermal	6%	4%
Small Hydro	1%	1%
Solar	5%	4%
Wind	7%	8%
Unspecified Sources of Power	N/A	15%
Total	100%	100%

Source: California Energy Almanac http://energyalmanac.ca.gov/electricity/total_system_power.html

Biomass is base-load energy



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What does energy and fuel does Humboldt produce and use?

- ~30% of energy from biomass
- 1.4% hydropower
- 0.04% solar



Source: RePower Humboldt, Redwood Coast Energy Authority

National data on biomass emissions

Emissions by type of Combustion in pounds emitted per ton of Woody Biomass consumed

	PM- 2.5 (lb/ton)	No _x (lb/ton)	CO (lb/ton)	VOC (lb/ton)	CO ₂ (lb/ton)	
Industrial (dry fuel) ¹	0.7 - 6.5	8.8	10.8	0.31	3120	
Residential Stove ²	6 - 23	2 - 14	46 - 160	10 - 44	~ 2800	
Prescribed Burn ³	12 - 34	6	167	19.0	~ 2700	
Wildfire ³	↑ ~ 30	4	140	12 - 24	~ 2600	

Black carbon is more damaging than CO₂ or methane

Sources:

US EPA, AP42, Fifth Edition, Volume 1, Chapter 1

McDonald et. al. 2000. Environmental Science and Technology (34:2080-2091)

USDA Forest Service, various reports

Comparison of biomass, coal, and natural gas

Environmental Impact

Air Emissions	Coal Fueled Boiler	Biomass Fueled Boiler	Natural Gas Boiler
	(Ib/Million Btu)	(Ib/Million Btu)	(lb/Million Btu)
CO	0.02 - 0.67	0.60	0.058
CO ₂ fossil	178 - 231	0	117.6
CO₂ non fossil	0	195.0	0
NO _x	0.27 - 1.15	0.22 - 0.49	0.031 – 0.27
SO _x	1.3	0.025	0.0005
VOC	0.002 - 0.048	0.017	0.005
Methane	0.002	0.021	0.002
Particulates	0.37 - 2.4	0.05 - 0.56	0.007

Source: US EPA. AP42, Fifth Edition, Volume 1, Chapter 1

Biomass benefits

- Delivers distributed, baseload generation
- Promotes healthy forests and defensible communities
- Reduces emissions from wildfires or burn piles
- Reduces greenhouse gas emissions
- Utilizes an abundant local product. ~5 jobs per MW (33MW x 5= 165 jobs)
- It's renewable





Graphic courtesy of the Sierra Institute for Community and the Environment

California challenges

- 50% of the power agreements are expiring in 2016
- More expensive than natural gas
- Limited subsidies

Humboldt challenges

- I of 3 power plants in Humboldt are idle
- The plants provide essential infrastructure to process saw mill residues
- Plants provide a large economic benefit to the County
- Competitive disadvantage for wood manufacturing investment in the north coast if biomass infrastructure is reduced
- Forest health projects limited, more pile burning, less fuel reduction

Policy efforts for 2016

- Renewable Portfolio Standard (RPS) to increase the amount of renewables in CA's energy production to 50% by 2030
- SB 1122- recent CA legislation to encourage small distributed < 3MW facility development for up to 50 MWs statewide
- SB 590- a recent failed CA price subsidy
- Governor's October 2015 proclamation
 - Contract extensions where PPAs are expiring, and new RAM offerings for new contracts
 - >Only for areas that meet high forest hazard zones
 - Tree mortality task force- bioenergy workgroup
- Community choice aggregation (CCA), a local energy procurement option

Additional resources

- UC Division of Ag and Natural Resources <u>http://ucanr.edu/sites/WoodyBiomass/</u>
- CA Biomass Energy Alliance <u>http://www.calbiomass.org/</u>
- Bioenergy Association of California <u>http://www.bioenergyca.org/</u>
- CA Biomass Collaborative <u>http://biomass.ucdavis.edu/about/</u>
- New California Agriculture, vol 69, issue 3 <u>http://californiaagriculture.ucanr.edu/issue.cfm?volu</u> me=69&issue=3

